

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

5. LEASE DESIGNATION AND SERIAL NO.

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

243-24

10. FIELD AND POOL, OR WILDCAT

CWU WASATCH
NATURAL BUTTES11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC 24, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1253' FWL & 1405' FSL NW/SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

18.8 miles south east of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1253'

16. NO. OF ACRES IN LEASE

2440

17. NO. OF ACRES ASSIGNED

TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7825'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5002' NGL

22. APPROX. DATE WORK WILL START*

JULY 20, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5# K-55	+ 200'	200 sx class "G" cement
7 7/8"	4 1/2"	11.6# K-55	+7625'	Min 900 sx 50-50 poz-mix

SEE ATTACHMENTS FOR:

DRILLING PROGRAM
LOCATION PLAT
13 POINT SURFACE USE PLAN
TOPO MAPS "A" & "B"
LOCATION LAYOUT SHEET
BOP DESIGN
PRODUCTION FACILITIES SCHEMATIC
AREA WELL MAP

RECEIVED

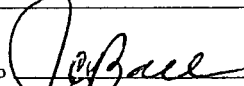
MAY 25

DIVISION OF OIL
& MININGAPPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/29/84
BY: John R. Bays

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

DISTRICT ENGINEER

DATE

5-22-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

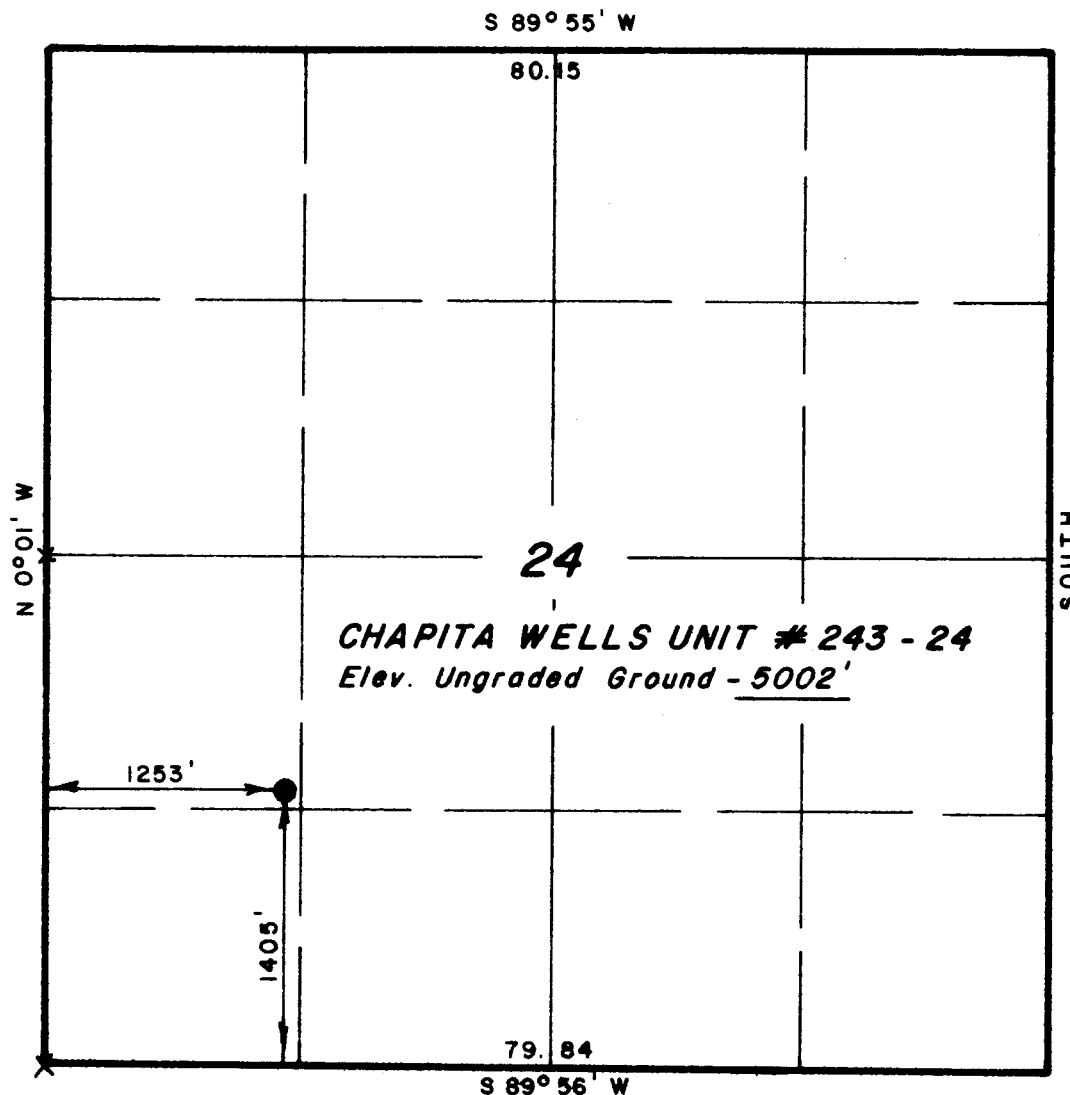
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 9 S, R 22 E, S.L.B. & M.

PROJECT
BELNORTH PETROLEUM CORP.

Well location, **CHAPITA WELLS UNIT**
243 - 24, located as shown in the
NW 1/4 SW 1/4, Section 24, T 9 S, R 22 E,
S.L.B. & M., Uintah County, Utah.



X = Section Corners Located

RECEIVED

MAY 25 1984

**DIVISION OF OIL
GAS & MINING**



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

David Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/25/84
PARTY	GS, LT JH	REFERENCES	GLO PLAT
WEATHER	WARM	FILE	BELNORTH

— DRILLING PROGRAM —

WELL NAME CHAPITA WELLS UNIT 243-24
LOCATION 1253' FWL & 1405' FSL NW/SW
 SECTION 24, T9S, R22E, UINTAH COUNTY

1. SURFACE FORMATION AND ESTIMATED FORMATION TOPS

Surface	Uinta formation of the upper Eocene Age
1337-4710'	Green River formation, est top 1337'
4712-TD	Wasatch formation, est top 4712'

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

It is not anticipated that any fresh water will be encountered during the drilling of this well, but if encountered, will be properly protected. It is anticipated that we will encounter gas in the Wasatch zone.

3. PRESSURE CONTROL EQUIPMENT

A 10", 3000 psi, hydraulic doublegate BOP or equivalent consistent with API RP-53. A pressure test to 1000 psi will be made prior to drilling the surface plug. BOP controls will be installed and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated daily to insure good mechanical working order; inspection will be reported on the daily report. The BLM District Office will be notified prior to pressure testing so a representative can be on location.

4. CASING PROGRAM AND AUXILIARY EQUIPMENT

13 3/8", 54.5#, casing will be set at +200' and cemented w/200 sx "G" cmt.
4 1/2", 11.6#, casing will be set at TD (+7625') and cemented w/50-50 poz-mix. Actual cement volume will be determined from the caliper log.

The BLM office will be notified prior to running and cementing the casing string to allow a representative to be on location if so desired. Auxiliary equipment to be used will be a 2", 2000 psi choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

5. MUD PROGRAM AND CIRCULATING MEDIUM

Fresh water w/sodium bichromate for corrosion control will be used to drill to about 2200', from there to TD we plan to drill with a water based gel chemical mud weighted to 9.2 ppg as required for control.

6. CORING, LOGGING AND TESTING PROGRAM

There is no coring or DST planned for this well, but; all productive zones will be tested as to their commercial potential. Logging will consist of DLL, GR w/cal from surface csg to TD and FDC, CNL, GR w/cal from 3000' to TD.

7. ABNORMAL CONDITIONS AND POTENTIAL HAZARDS

We do not anticipate encountering any abnormal hazards such as high pressure or gases during the drilling of this well.

8. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

We plan to begin drilling this well about July 20, 1984.
Drilling operations will be complete about 2 weeks after they commence.

13 POINT SURFACE USE PLAN

WELL NAME: CHAPITA WELLS UNIT 243-24
LOCATION: 1253' FWL & 1405' FSL NW/SW
SECTION 24, T9S, R22E
UINTAH COUNTY, UTAH

1. EXISTING ROADS

The proposed wellsite is located approximately 18.8 miles south east of Ouray, Utah. Refer to the attached Topo Maps for directions to the wellsite. Access to the proposed wellsite will be over existing State and county roads and Belco's planned access road. Traveling will be restricted to these roads only. See attached Topo Map "B" for all roads within this vicinity. Roads will be maintained and repaired as necessary.

2. See attached Topo Map "B" for details of the access road. The access road will be a minimum 18' crown road with ditches along either side where it is determined necessary to handle runoff. Maximum disturbed area will not exceed 30'. There will be no need for turnouts so the disturbed area can be kept to a minimum. Maximum grade of this access road will not exceed 3%. No fences will be crossed, therefore no cattle guards will be needed. Surfacing materials will be of native borrow from the cut area. No other construction materials are anticipated at this time. Construction and maintenance of the access road will be in accordance with the surface use standards as set forth in the booklet "Surface Operating Standards for Oil and Gas Exploration and Development".

3. LOCATION OF EXISTING WELLS

See the attached area well map for locations of all wells in this vicinity.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

Existing production facilities within one mile of the proposed well are the tank batteries and production equipment for the surrounding wells as shown on the area well map.

The attached diagram "A" shows the proposed production facilities to be utilized should this well produce gas. All production equipment owned and controlled by Belco will be kept on the location pad. All permanent structures constructed or installed will be painted a flat non-reflective earthtone color to match the standard environmental colors as selected for this area by the BLM. All facilities will be painted within 6 months of when they are put in place. All construction materials will be of the native borrow or cut exposed on the site and will be consistent with standards as set forth by the BLM. The reserve pit will be fully lined as specified to prevent seepage. A wire mesh fence topped with a least one strand of barbed wire will be constructed

and maintained in good order around the disposal pit during the drilling and completion of the well. Guard rails will be constructed around the wellhead to prevent access to any livestock or wildlife in the area. The gas meter run will be located 500' from the wellhead and anchored securely downstream. The flowline will be buried from the wellhead to the meter. Prior to any construction work being done, the dirt contractor will be furnished with an approved copy of the Surface Use Plan and any additional stipulations requested. The surface management office will be notified 24 hours prior to beginning any surface work. A cultural resource clearance has been requested and a copy will be provided when clearance is received. Should anything of significant value be turned up during the construction of this wellsite, notification will be given to the proper authorities and all work will be stopped until clearance is given.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the drilling and completion of this well will be obtained from the White River at a point near the Mountain Fuel Bridge in Section 17, T9S, R22E, of Uintah County, Utah. An Application to Appropriate Water has been submitted to the State of Utah for the diversion of this water, a permit for use of this water will be obtained from the Ute Tribe prior to starting drilling operations. Water will be hauled by truck over existing county roads and Belco's planned access road. No new roads will be needed for this purpose. No pipelines will be needed, no water wells will be drilled. No produced water is anticipated.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road will be of native borrow and soil accumulated during the construction of the location. No additional material are anticipated at this time.

7. METHODS OF HANDLING WASTE DISPOSAL

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This reserve pit will be fully lined and upon completion of the drilling activities will be fenced on the open side to protect all domestic animals and wildlife. This pit will be utilized during the completion phase of the well for storage of produced fluids. A portable toilet will be provided for human waste during the drilling phase of the well. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste disposal facility. After the drilling rig moves off the site, all remaining trash and garbage will be collected and hauled away by truck.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

The attached Location Layout sheet shows the cross section of the pad with details of cuts and fills. Location of the reserve pit and pipe racks are also shown. The topsoil stockpile will be as indicated with 4" to 6" soil reserved for rehabilitation.

10. PLANS FOR SURFACE RESTORATION

Should this well produce gas as anticipated, the portion of the site not needed for production activities will be restored to its natural contour. The location and surrounding area will be cleared of all debris and the trash will be hauled to the nearest landfill. The reserve pit will be allowed to dry. The location pad will be retained until abandonment to allow for any required workovers or stimulation procedures.

The BLM will be notified 48 hours prior to starting any rehabilitation work involving earth moving equipment. Upon abandonment or if a dry hole, all disturbed areas will be recontoured to their natural grade and any drainages rerouted during the building of the location will be restored to as near as possible their original line of flow. The stock-piled soil will be evenly distributed over the entire area. The BLM will be consulted prior to reseeding the area for an approved seed mixture. All disturbed areas, including the access road, will be scarified and left with a rough surface. The seed will be broadcast or drilled at a time specified by the BLM.

11. OTHER INFORMATION

A cultural resource clearance has been done and a copy will be provided. Should anything of significant value be turned up during the construction of this wellsite, notification will be given the proper authorities and work will cease until clearance is given. The surrounding area is relatively flat with a few stabilized sand dunes. The soil is light brown sandy clay with approximately 4 to 6" of top soil. There is little vegetation in the area, mostly native grasses and sagebrush. The only wild life apparent is small reptiles, rodents, and birds. All land concerned with this project is controlled by the Bureau of Land Management. Livestock grazing and mineral exploration are the only known surface use activities. There are no occupied dwellings in the area, the White River runs to the west of the drillsite.

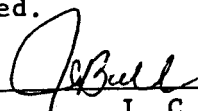
12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah, 84078. Telephone contact number is 801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Belco, its contractors and subcontractors in conformity with this plan and the terms under which it is approved.

5/22/84



J. C. Ball
District Engineer

Chapata Wells AREA



DIAGRAM "A"
BELCO DEVELOPMENT CORPORATION
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME CWU 243-24

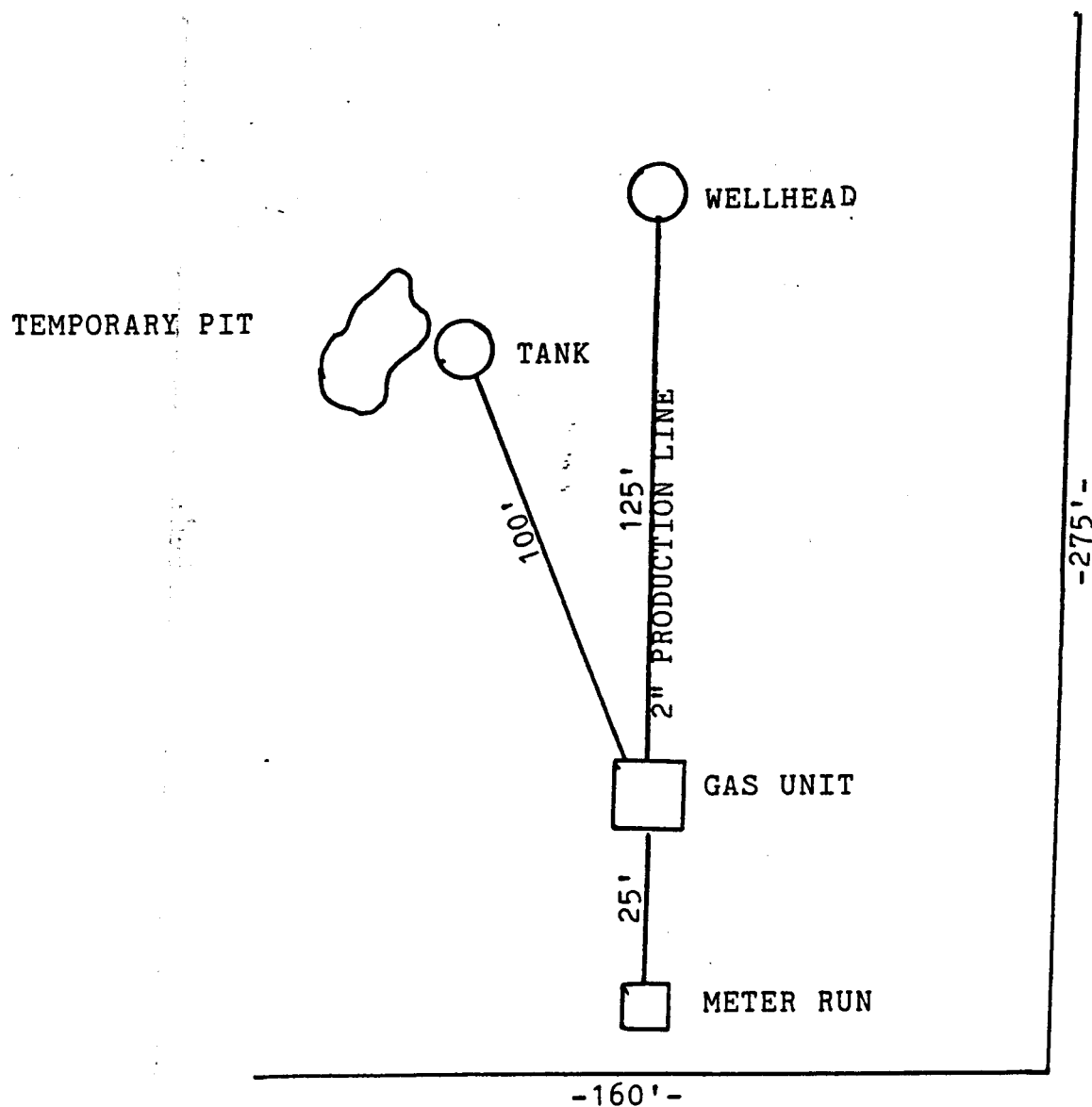
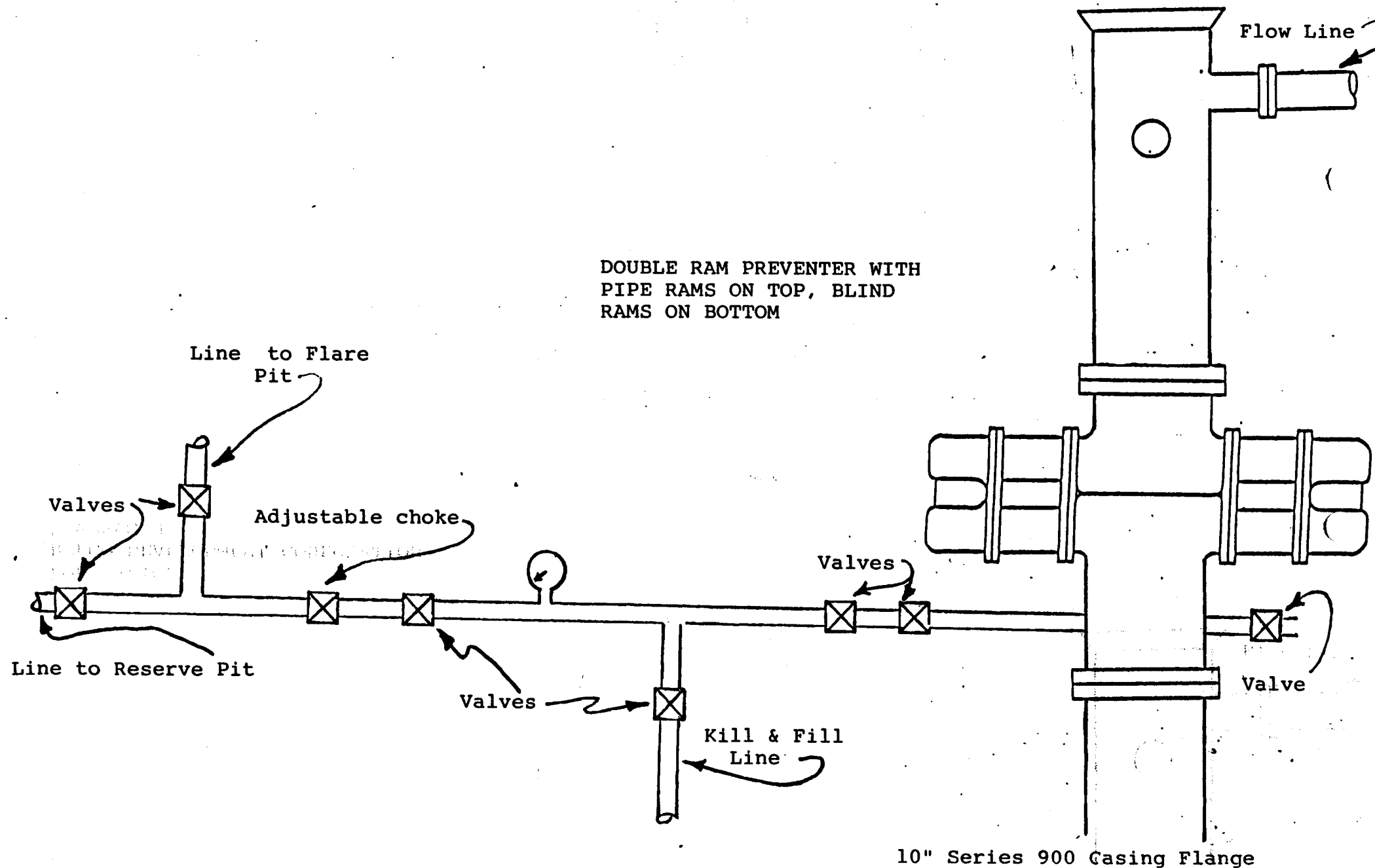
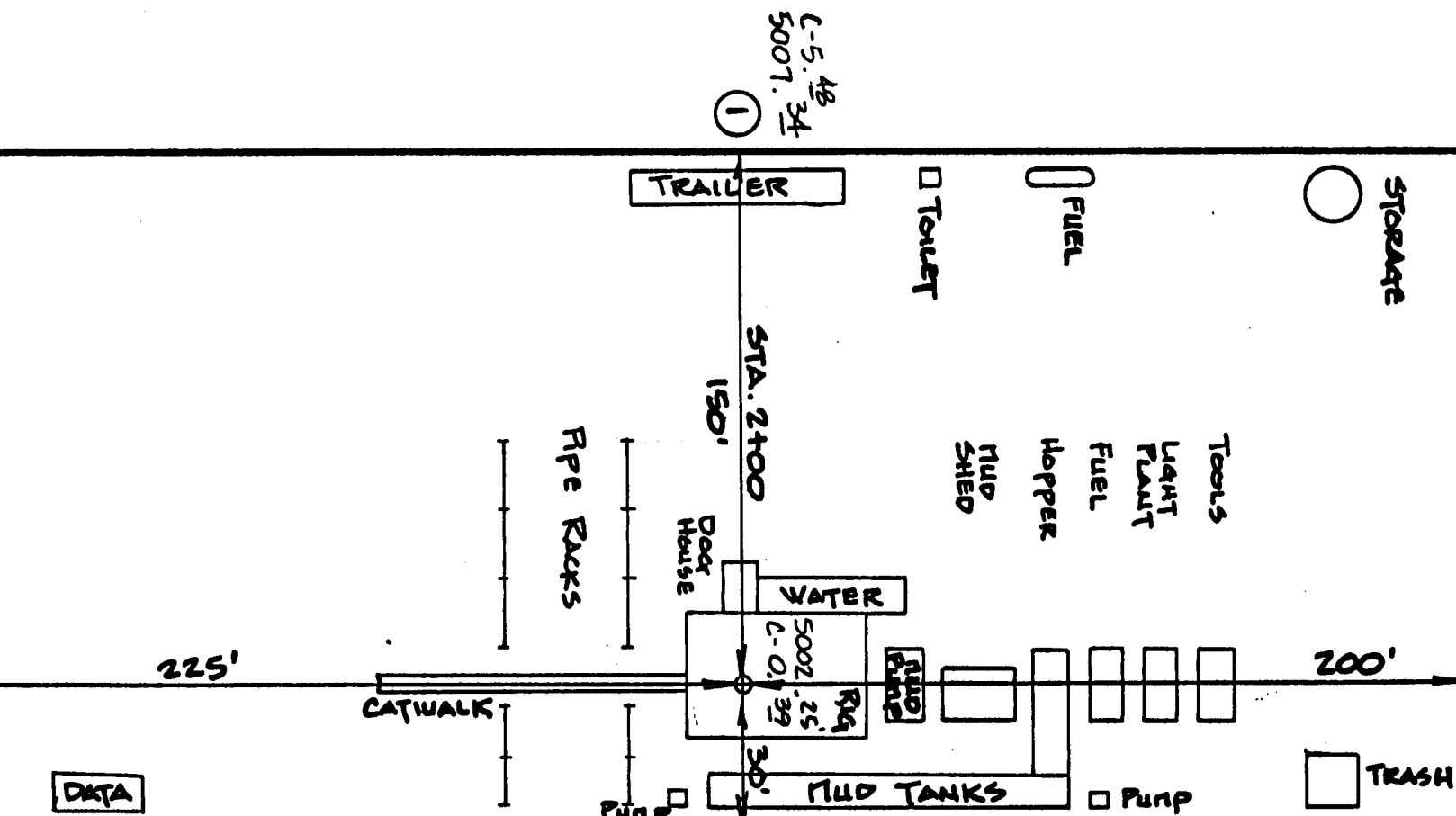


DIAGRAM B
BELCO DEVELOPMENT CORPORATION
BOP DESIGN

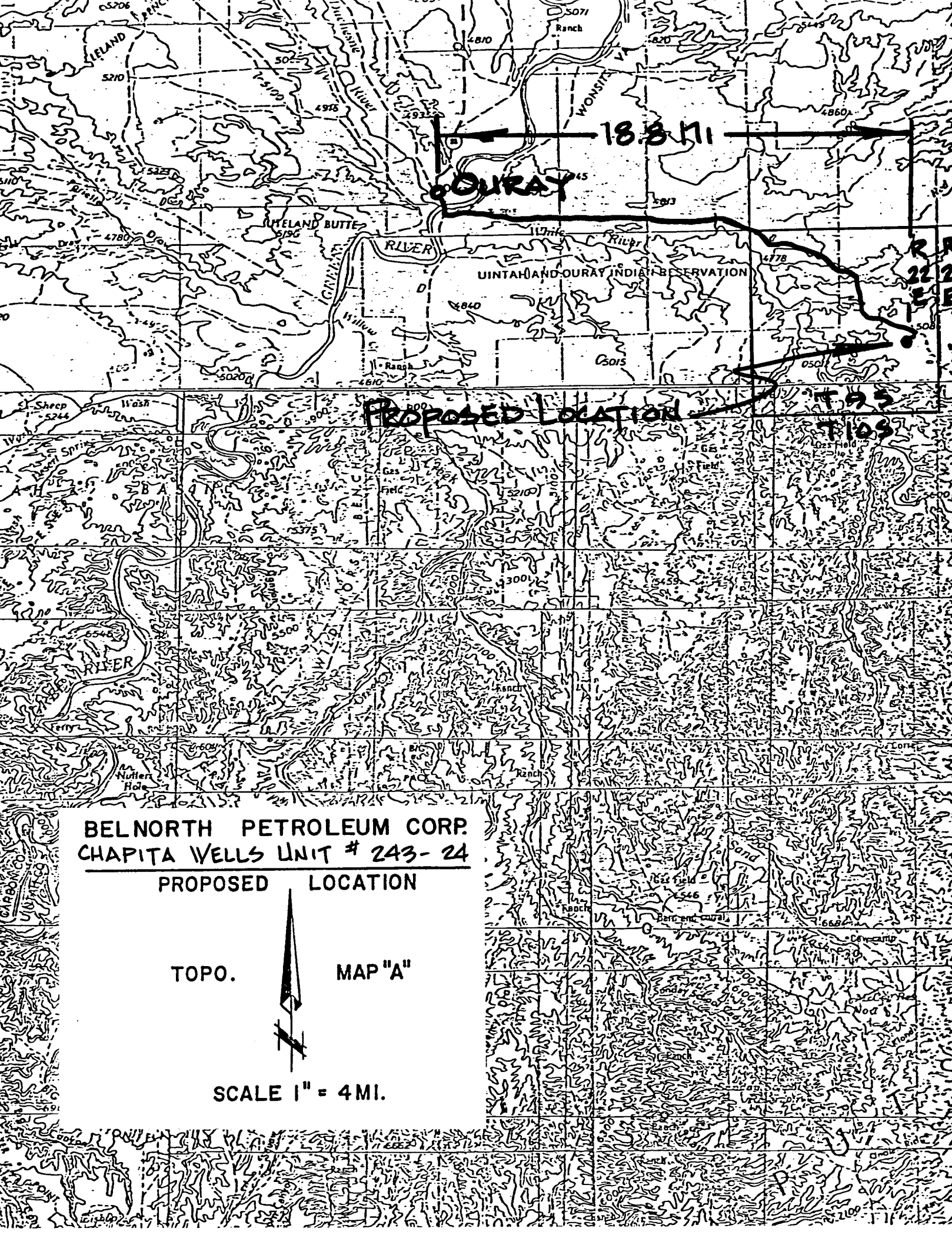
DOUBLE RAM PREVENTER WITH
PIPE RAMS ON TOP, BLIND
RAMS ON BOTTOM





C
R
0 (TYP.)

5 E 1 0 2 5



OURAY

18.3 MI

PROPOSED LOCATION

T 2 S
R 10 E

BELNORTH PETROLEUM CORP.
CHAPITA WELLS UNIT # 243-24

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

**BELNORTH PETROLEUM CORP.
CHAPITA WELLS UNIT # 243-24**

PROPOSED LOCATION

**TOPO.
RECEIVED**

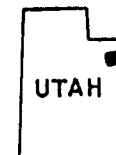
MAY 25 1984

**DIVISION OF OIL
GAS & MINING**

SCALE 1" = 2000'

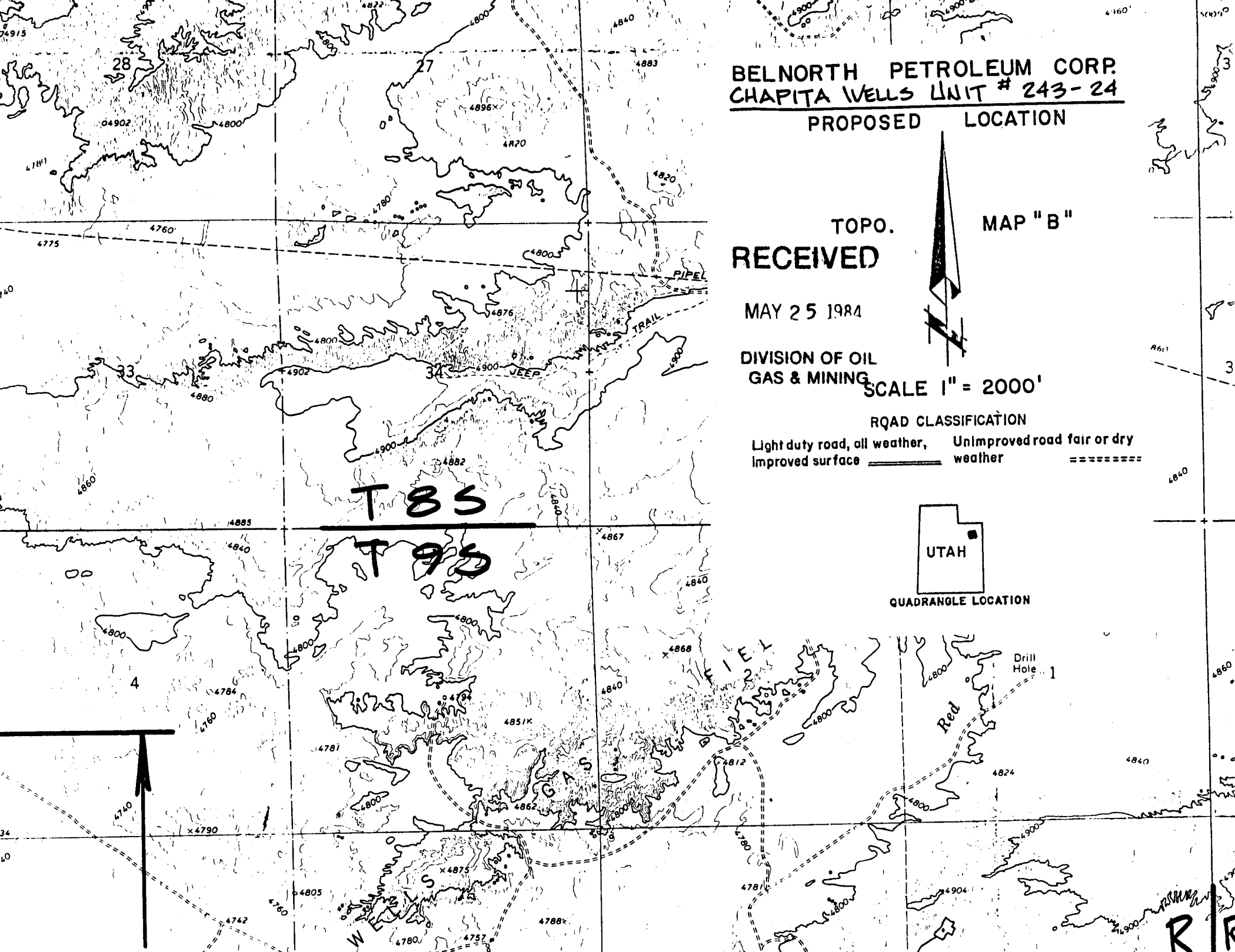
ROAD CLASSIFICATION

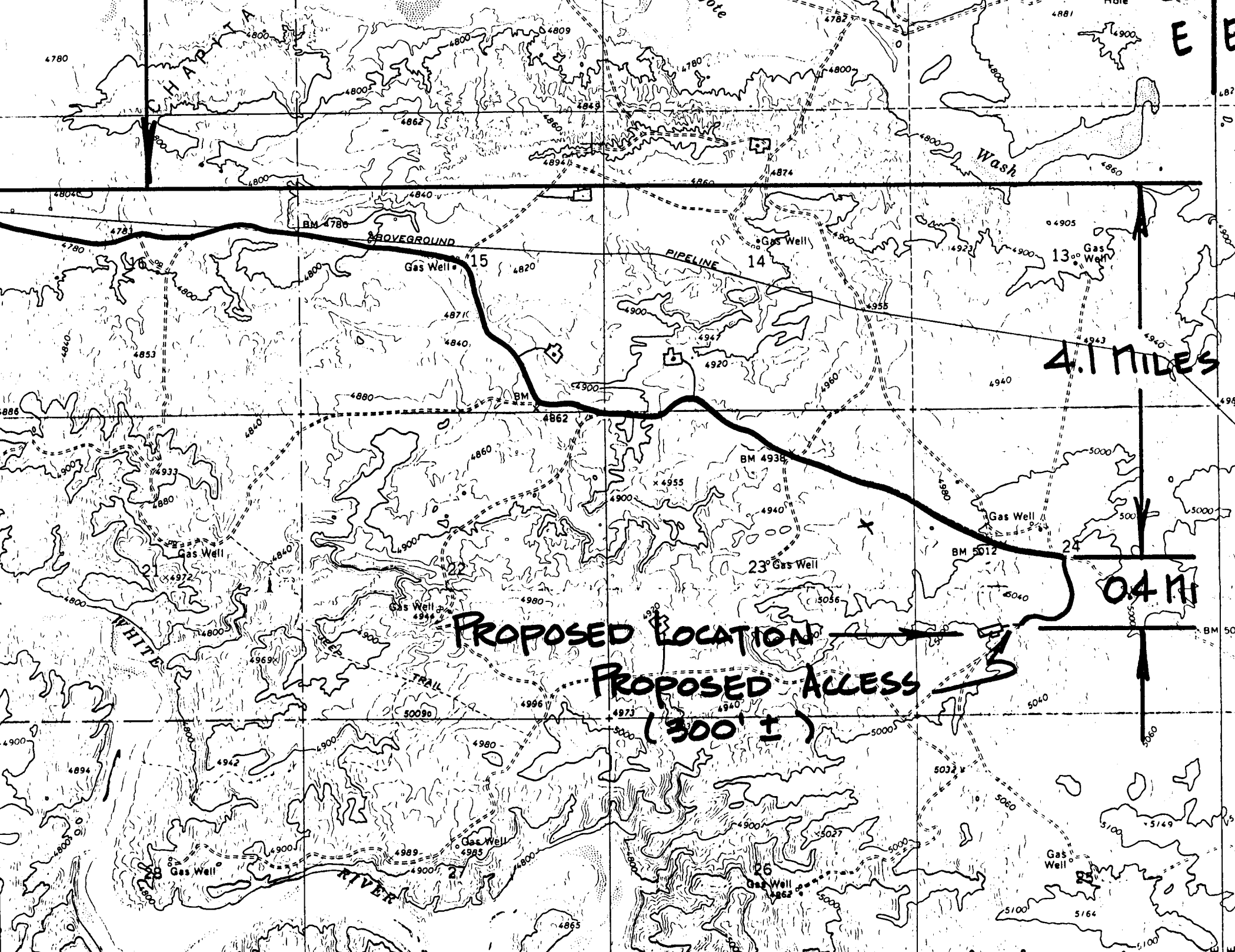
Light duty road, all weather, Unimproved road fair or dry
Improved surface weather =====



QUADRANGLE LOCATION

MAP "B"





4.1 MILES

0.4 MI

PROPOSED LOCATION
PROPOSED ACCESS
(300' ±)

WHITE
RIVER

Wash

PIPELINE

PROVEGROUND

Gas Well

Gas Well

Gas Well

Gas Well

Gas Well

Gas Well

Gas Well

Gas Well

Gas Well

BM 4786

BM

BM 4936

BM 5012

BM 5012

15

14

13

24

23

22

21

26

25

27

4820

4840

4862

4980

50090

4989

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4920

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4970

5000

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4865

4955

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E E

OPERATOR Belas Development Corp DATE 5/29/84
WELL NAME Chapita Wells Unit #243-24
SEC NW SW 24 T 95 R 22E COUNTY Monte

43-047-31485
API NUMBER

Oil
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> HL	<input type="checkbox"/>
<input type="checkbox"/> NID	<input type="checkbox"/> PI	<input type="checkbox"/>
<input type="checkbox"/> MAP	<input type="checkbox"/>	<input type="checkbox"/>

PROCESSING COMMENTS:

Unit Well
~~Water~~ Water permit # 49-1284 Rec. 5/30/84

APPROVAL LETTER:

SPACING: ☒ A-3 Chapita Wells ☐ c-3-a _____
UNIT CAUSE NO. & DATE
☐ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

~~Water~~
2. Oil Shale Stipulation

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☐ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☒ UNIT Chaparral Wells

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 29, 1984

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

RE: Well No. Chapita Wells Unit 243-24
NWSW Sec. 24, T. 9S, R. 22E
1405' FSL, 1253' FVL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

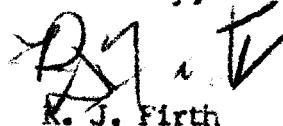
1. Special attention is directed to compliance with the Order for Cause No 190-5 dated January 27, 1983, which prescribes drilling procedures for oil shale designated areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31485.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as
cc: Branch of Fluid Minerals
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

25 1984

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0282
1B. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1253' FWL & 1405' FSL NW/SW At proposed prod. zone		9. WELL NO. 243-24
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 18.8 miles south east of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT CWU WASATCH
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1253'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 24, T9S, R22E
16. NO. OF ACRES IN LEASE 2440		12. COUNTY OR PARISH UINTAH
17. NO. OF ACRES ASSIGNED TO THIS WELL 160		13. STATE UTAH
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS ROTARY
19. PROPOSED DEPTH 7825'		22. APPROX. DATE WORK WILL START* JULY 20, 1984
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5002' NGL		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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13 POINT SURFACE USE PLAN
TOPO MAPS "A" & "B"
LOCATION LAYOUT SHEET
BOP DESIGN
PRODUCTION FACILITIES SCHEMATIC
AREA WELL MAP

RECEIVED

JUN 20 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE DISTRICT ENGINEER DATE 5-22-84
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 6/19/84
CONDITIONS OF APPROVAL, IF ANY.

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
See Instructions On Reverse Side

Ut 089-7-M-190
State Oil, Gas & Mining

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Belco Development Corporation Well No. 243-24
Location Sec. 24 T 9S R 22E Lease No. U-0282
Onsite Inspection Date 5-14-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Mahogany oil shale, which may be encountered at +2,400 feet, will be isolated from all fresh water and productive oil and gas zones.
2. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment

The 3,000 psi bag-type preventer will be used in the BOP stack in conjunction with the hydraulic double-gate preventers.

The 3,000 psi double-gate BOP will be pressure tested to a minimum pressure of 1,900 psi. The 3,000 psi bag-type BOP will be pressure tested to a minimum pressure of 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium

No sodium bichromate will be used in the mud system while drilling and setting surface pipe. If sodium bichromate is used in the mud system after that, the mud pits will be lined with a heavy plastic liner prior to the addition of sodium bichromate to the mud system. Within 72 hours of running and cementing in the long string, the pits will be emptied and dumped into a toxic waste area.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

8. Planned Access Roads

A 300 foot long new access road will be built as described in the APD.

All travel will be confined to existing access road rights-of-way.

9. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

10. Source of Construction Material

Road surfacing and pad construction material will be obtained as indicated in the APD.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

11. Methods of Handling Waste Disposal

The reserve pit will be lined if chemical additives containing chromates are used in the drilling mud program.

Burning will not be allowed. All trash must be contained and disposed of by use of a wire mesh trash cage and then hauled away to an approved waste disposal facility.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

12. Well Site Layout

The wellsite layout and topsoil stockpile are adequately described in the APD.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

13. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the re-seeding of the location.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

14. Other Information

The location is in an antelope kidding area. From May 15 to July 20, no drilling or construction activity will be allowed so that important seasonal wildlife habitat may be protected. This limitation does not apply to maintenance and operation of producing wells. Any exceptions must be authorized in writing by the Resource Area Manager, Bookcliffs Resource Area.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0282
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1253' FWL & 1405' FSL NW/SW		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31485		9. WELL NO. 243-24
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5002'		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 24, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to request that Sodium BiChromate be used to combat corrosion on the subject well. It is proposed to allow the reserve pit to dry and then be filled provided the following conditions are met:

1. The contents of the pit shall contain no more than 100 ppm chromates.
2. At the time the rig moves off, the reserve pit will be fenced using a wire mesh with 1 strand barbed wire at the top and tied to a fence post each 15'.
3. Pit will be lined with a black PVC liner 10 mils thick.

RECEIVED

JUN 27 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>J. Ball</u>	TITLE <u>DISTRICT ENGINEER</u>	DATE <u>6-22-84</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 17, 1984

Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

Re: Request to Use Sodium Bichromate in Drilling Fluids.

This office recently received Sundry Notices requesting approval to utilize sodium bichromate to inhibit corrosion on the following wells:

Chapita Wells Unit 240-16, Lease No. ML-3078
Chapita Wells Unit 241-16, Lease No. ML-3078
Chapita Wells Unit 239- 9, Lease No. U-0283A
Chapita Wells Unit 242-22, Lease No. U-0284A
Chapita Wells Unit 243-24, Lease No. U-0282
Chapita Wells Unit 244-25, Lease No. U-0285A
White River Unit 46-9, Lease No. U-43915

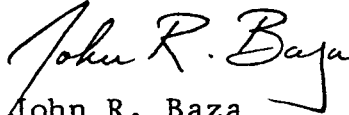
It has been determined that approval cannot be granted for the proposed action as stated on your Sundry Notice. Please note that the use of sodium bichromate is not prohibited. However, because of its toxicity even in small concentrations, the handling and disposition of this substance must be carefully controlled to avoid environmental contamination.

Therefore, the utilization of sodium bichromate for the listed wells can be allowed only if the operator complies strictly with federal stipulations regarding the use of chromium-based substances. Specifically, drilling fluids containing sodium bichromate must be removed from all reserve pits within 72 hours following the termination of drilling operations and disposed of in appropriate hazardous waste disposal sites. In addition, because the subject wells are located on Ute Tribal land, Tribal regulations regarding disposal of hazardous wastes are also applicable.

Page 2
Belco Development
July 17, 1984

If you have further questions concerning this matter, please
do not hesitate to contact this office.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the printed name and title.

John R. Baza
Petroleum Engineer

JRB/sb

Enclosure

cc: D.R. Nielson, DOGM
R.J. Firth, DOGM
B.L.M. Vernal District Office
92280-15-16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1253' FWL & 1405' FSL NW/SW

14. PERMIT NO.

43-047-31485

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

5002' NGL

5. LEASE DESIGNATION AND SERIAL NO.

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

243-24

10. FIELD AND POOL, OR WILDCAT

CWU - WASATCH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 24, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☒
☐
☐
☐

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SURFACE CASING WILL BE 13 3/8", 48.0#H40 INSTEAD OF
13 3/8", 54.5#, K-55. BASED ON THIS CHANGE, IT IS
REQUESTED THAT THE BOP AND HYDRILL PRESSURE TESTS
BE REVISED TO 1200 PSI.

RECEIVED

AUG 15 1984

DIVISION OF OIL
GAS & MINING

Note:
Federal approval of
this action is required.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 8/20/84
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

DISTRICT ENGINEER

DATE

8-14-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31485

NAME OF COMPANY: BELCO DEVEOPMENT

WELL NAME: CHAPITA WELLS #243-24

SECTION NWNW 24 TOWNSHIP 9S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR Ram Drilling

RIG #

SPODDED: DATE 8-23-84

TIME 1:00 PM

How Dry Hole Digger

DRILLING WILL COMMENCE J.B. Roden - Rig #5 (Approx. 9-24-84)

REPORTED BY Kathy Knudsen

TELEPHONE #

DATE 8-24-84 SIGNED AS



RECEIVED

AUG 31 1984

DIVISION OF OIL
GAS & MINING

August 30, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Notice of Spud
Chapita Wells Unit 243-24
Section 24, T9S, R22E
Uintah County, Utah

Gentlemen:

Attached, as per APD approval stipulations, is a Sundry Notice reporting the spudding of the above subject well. Oral notice of this spud was reported on August 24, 1984. Currently this well is waiting on rotary tools.

Very truly yours,

Kathy Knutson
Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Houston
Denver
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1253' FWL & 1405' FSL NW/SW

14. PERMIT NO.

43-047-31485

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5002' NGL

5. LEASE DESIGNATION AND SERIAL NO.

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

243-24

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 24, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) SPUD NOTICE

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU RAM Air Drilling rig, spud 12 1/4" hole at 1:00 p.m., 8-23-84. Drilled & reamed to 215' TD. Ran 5 jts 48.0# H-40 13 3/8" casing to 205' and cement w/250 sx "G" cement, cmt top @ 100'.

Currently well is waiting on rotary tools.

Notice of spud was called to Arlene w/Division of Oil, Gas & Mining and Benna with the BLM on 8-24-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE

DISTRICT ENGINEER

DATE

8-30-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions
verse side)

Form approved.
Budget Bureau No. 1004-01353
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED SEP 13 1984 DIVISION OF OIL GAS & MINING	5. LEASE DESIGNATION AND SERIAL NO. U-0282
2. NAME OF OPERATOR Belco Development Corporation			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box X, Vernal, Utah 84078			7. UNIT AGREEMENT NAME Chapita Wells Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1253' FWL & 1405' FSL NW/SW			8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31485	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5002' NGL		9. WELL NO. 243-24
			10. FIELD AND POOL, OR WILDCAT
			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 24, T9S, R22E
			12. COUNTY OR PARISH UINTAH
			13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) STATUS REPORT		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 9-11-84: Surface set, wait on rotary tools.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Engineer DATE 9-11-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

SEP 21 1984

DIVISION OF OIL
GAS & MINING

September 20, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Request change of plans
Chapita Wells Unit 243-24
Uintah County, Utah

Gentlemen:

Attached, in triplicate, is a Sundry Notice following up the verbal approval given for the substituting of a rotating head for the bag type preventer on the above subject well.

Very truly yours,


Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Houston
Denver
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED SEP 21 1984 DIVISION OF OIL GAS & MINING	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION			
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.) At surface 1253' FWL & 1405' FSL NW/SW		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-31485		9. WELL NO. 243-24	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5002' NGL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 24, T9S, R22E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

BELCO REQUESTS THAT A ROTATING HEAD BE SUBSTITUTED FOR THE BAG TYPE PREVENTER ON THE ABOVE SUBJECT WELL. THIS CHANGE IS NECESSARY AS A 12" PREVENTER IS REQUIRED ON THIS WELL AND THERE IS INSUFFICIENT ROOM FOR THE BAG TYPE PREVENTER. VERBAL APPROVAL WAS RECEIVED FROM JERRY KENZKA 9-20-84.

Federal approval of this action is required before commencing operations.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/25/84
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE DISTRICT ENGINEER

DATE 9-20-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



October 15, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Completion Report
Chapita Wells Unit 243-24
Uintah County, Utah

Gentlemen:

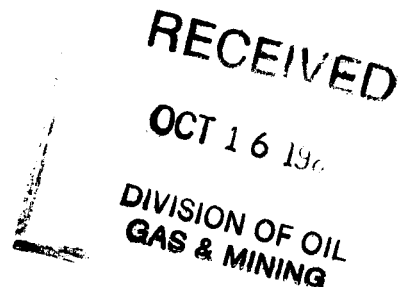
Attached is a Sundry Notice with the plugging procedure used on the above subject well. Jerry Kenzka gave approval for this project on October 12, 1984. Also attached is the Completion Report for the same well.

Very truly yours,

Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Houston
Denver
NCRA
Conoco
Files



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0282	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1253' FWL & 1405' FSL NW/SW		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-31485		9. WELL NO. 243-24	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5002' NGL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 24, T9S, R22E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

RECEIVED

OCT 16 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TD @ 7627' ON OCTOBER 11, 1984. VERBAL APPROVAL TO PLUG WAS RECEIVED FROM JERRY KENZKA WITH THE BLM AND RON FIRTH WITH THE STATE OGCC ON OCTOBER 12, 1984. PLUGS WERE SET AS FOLLOWS:

110 SX	4800' to 4600'
90 SX	3200' to 3000'
90 SX	1900' to 1700'
90 SX	1500' to 1300'
155 SX	214' to 114'
25 SX	Surface marker set

RODEN RIG #5 WAS RELEASED AT 11:30 P.M., OCTOBER 13, 1984.

THE SURFACE WELL BE REHABILITATED AS PER APD STIPULATIONS. BLM WILL BE NOTIFIED PRIOR TO SEEDING.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. B. Bell

TITLE

DISTRICT ENGINEER

DATE

10-15-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on

DATES

BY:

John R. Baga



SURVEY CALCULATION FIELD SHEET

NOTE: THIS IS A FIELD COPY ONLY.
CERTIFIED SURVEY RESULTS WILL BE
PROVIDED UPON RETURN TO BASE.

SHEET NO. 1 OF 1

COMPANY Bellco Petroleum
LEASE/AREA Chapita Wells WELL NO. 243-24
FIELD _____
RIG/PLAT R.G. Rutens
JOB NO. _____ DATE 11-13-84
SURVEYOR S. Stuygen

TYPE OF SURVEY Gyroscopic Multi Shot
TARGET DIRECTION _____ DECLN. 14 E/W
CALCULATION METHOD radius of curve
REMARKS: _____

MEASURED DEPTH	INCL. ANGLE	HOLE DIRECTION	CRSE. LNTH.	AVG. INCLN. ANGLE	VERT. DEPTH	CRSE. DEVM.	AVERAGE HOLE DIRECTION	CO-ORDINATES			TRUE VERTICAL DEPTH			TOTAL VERTICAL SECTION		TOTAL CO-ORDINATES				DOG LEG SVRTY	
								N(+)/S(-)	E(+)/W(-)							N(+)/S(-)	E(+)/W(-)				
100	1/2	S 69 W										100					-	16	-	41	50
300	1/2	S 43 W										299	99				- 1	12	- 1	89	11
500	1/4	N 69 E										499	99				- 1	91	- 1	31	37
700	1/2	S 80 E										699	98				- 1	79	-	02	16
900	1/2	S 35 E										899	97				- 2	70	1	41	19
1100	1/2	S 41 E										1099	97				- 4	08	2	48	03
1300	3/4	S 19 E										1299	95				- 5	95	3	57	17
1500	1/4	S 07 E										1499	92				- 9	35	4	35	27
1700	1/2	S 04 W										1699	87				- 14	14	4	48	18
1900	2/4	S 27 W										1899	76				- 20	40	2	74	52
2100	2/4	S 10 W										2099	60				- 27	52		26	33
2300	1 3/4	S 05 W										2299	48				- 34	74	-	65	26
2500	1 1/2	S 03 W										2499	40				- 40	90	- 1	05	13
2700	2	S 02 W										2699	31				- 46	50	- 1	31	25
2900	1 1/2	S 06 W										2899	21				- 52	59	- 1	74	26
3000	1 3/4	S 01 W										2999	17				- 55	42	- 1	91	29
Bottom hole closure																					
Distance									55.45			ft									
Direction									S 1° 58' W												

BEST COPY
AVAILABLE

124

FOR PROGRAMMABLE CALCULATORS USE ONLY OUTLINED BLOCKS.

WHITE-Dist. Job File/CANARY & PINK-Customer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

243-24

10. FIELD AND POOL, OR WILDCAT

Natural Buttes
CWU - WASATCH11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC 24, T9S, R22E

12. COUNTY OR
PARISH

UINTAH

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1253' FWL & 1405' FSL NW/SW
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-047-31485

5-29-84

15. DATE SPUDDED 8-23-84 (surf)
9-22-84 (RT)

16. DATE T.D. REACHED

10-11-84

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5002' NGL

19. ELEV. CASINGHEAD

5014' KB

20. TOTAL DEPTH, MD & TVD 7627'

21. PLUG, BACK T.D., MD & TVD

0'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL
SURVEY MADE

Yes (attached)

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-CNL, GR/Cal f/7623' to 2900', DLL f/7628' to 216'.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# H-40	205'	17 1/2"	125 sx class "G" cmt	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P&A'd	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Gycoscopic Multishot Survey sheet

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE District Engineer

DATE 10-15-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ginta	Surface	
Greenriver	1420'	
Wasatch	4705'	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 21, 1984

Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

Re: Well No. Chapita Wells Unit 243-24 - Sec. 24, T. 9S., R. 22E.
Uintah County, Utah - API #43-047-31485

According to our records, a "Well Completion Report" filed with this office October 15, 1984 on the above referred to well, indicates the following electric logs were run: LDT-CNL, GRT/Cal f/7623' o 2900' and DLL f/7628' to 216' This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than January 21, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

12201984/8

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPTIA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 243-24

9. API Well No.
43-047-31485

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T9S R22E NWSW 1405FSL 1253FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to remove the above ground dry hole marker on the Chapita Wells Unit 243-24 and install a dry hole marker 2'-3' below the surface in order to drill the Chapita Wells Unit 1289-24.

COPY SENT TO OPERATOR

Date: 5.11.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #69631 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 04/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date 5/5/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAY 05 2009

DIV. OF OIL, GAS & MINING